

COMMONWEALTH OF VIRGINIA  
VIRGINIA GAS AND OIL BOARD HEARING  
MINUTES MARCH 21, 2023

Pursuant to Sections 45.2-1609.C and 45.2-1624.B of the Code of Virginia, the Virginia Gas and Oil Board held its scheduled monthly hearing commencing at 10 a.m. on Tuesday, March 21, 2023. Location: Virginia Energy 3405 Mountain Empire Road, Big Stone Gap, VA 24219. Those who wish to join the meeting online, please contact the Gas and Oil office at 276-393-5507, prior to the day of the hearing. If you wish to call-in to the meeting, you may do so by dialing 1-434-230-0065, Conference ID: 753948247#.

Board members present were Bill Harris (Public Representative), Bruce A. Prather (Oil and Gas Industry Representative), Donald Lewis Ratliff (Coal Industry Representative), Gus W. Janson (Public Representative) and Rita Surratt (Public Representative).

Also present were Bradley Boyd (Gas and Oil Operations Manager), Eric M. Lansing (Assistant Attorney General), Phil Skorupa (Director, Division of Gas and Oil) and Sarah Gilmer (Division of Gas and Oil).

1. The Board reviewed and approved the remote attendance resolution for any board member(s) that attended the meeting remotely.

The docket item was approved.

2. The Board received public comments.

There were no public comments.

3. A petition from Pocahontas Gas, LLC, for Re-Pooling under Oakwood Coalbed Methane Gas Fields I & II to address mapping updates and updated tract acres. Unit Y33. Docket Number VGOB 95-1024-0524-02.

The docket item was approved. No escrowing required.

4. A petition from Pocahontas Gas, LLC, for Re-pooling under Oakwood Coalbed Methane Gas Field II. Unit BB33. Docket Number VGOB 04-0817-1318-02.

The docket item was approved. No escrowing required.

5. A petition from EnerVest Operating, LLC, for Re-Pooling. Unit VC-538420. Docket Number VGOB 22-0621-4242-01.

The docket item was approved. No escrowing required.

6. A petition from EnerVest Operating, LLC, for Pooling. Unit VC-600001. Docket Number VGOB 23-0321-4256.

The docket item was continued to April, 2023.

7. A petition from EnerVest Operating, LLC, for Pooling. Unit VCI-600010. Docket Number VGOB 23-0321-4257.

The docket item was approved. No escrowing required.

8. A petition from EnerVest Operating, LLC, for Pooling. Unit VCI-530642. Docket Number VGOB 23-0321-4258.

The docket item was approved. No escrowing required.

9. A petition from Keyrock Energy, LLC, for (1) Establishment of Keyrock #1, a sealed gob production unit consisting of 482.10 +/- acres for the drilling, development and production of coalbed methane gas from the sealed gob sometimes referred to herein as the "Subject Formation", pursuant to Va. Code § 45.2-1620, which drilling unit is further described and depicted in the "Exhibit A" annexed hereto and which is further described in the application filed with Virginia Energy. (2) Pooling of interests in subject unit pursuant to Va. Code § 45.2-1622, for the production of sealed coalbed methane gob gas from de-stressed formations associated with full-seam mining of coal (herein referred to as "Gob Gas"); and (3) Designate the applicant as the unit operator for the subject unit. Unit KY-1. Docket Number VGOB 22-1220-4254. Continued from February 2023.

The docket item was approved. No escrowing required.

10. A petition from Keyrock Energy, LLC, for a Well Location Exception for unit Keyrock #1, located in the Nora Quadrangle, Kenady Magisterial District of Dickenson County, Virginia. Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. Keyrock #1 to be drilled as depicted on the plat attached as "Exhibit A" and that applicant be granted the right to produce methane gas from the mined-out Jawbone Coal Seam in the Contura Deep Mine 41 which appear on the well work permit submitted to the Inspector. Unit KY-1. Docket Number VGOB 22-1220-4255. Continued from February 2023.

The docket item was approved.

11. Keyrock Energy, LLC, updated the Board on the status of the petition and permit application for the existing Lower Banner carbon credit well associated with Deep Mine 26.

The docket item was continued to May, 2023.

12. The Board received an update of Board and Division activities from the staff.

There were no comments from the staff.

13. The Board reviewed the February 2023 minutes for approval.

The docket item was approved.

The hearing adjourned at 11:55 a.m.