

COMMONWEALTH OF VIRGINIA
VIRGINIA GAS AND OIL BOARD HEARINGS
FEBRUARY 21, 2023

Pursuant to Sections 45.2-1609.C and 45.2-1624.B of the Code of Virginia, the Virginia Gas and Oil Board will hold its scheduled monthly hearing commencing at 10 a.m. on Tuesday, February 21, 2023. Location: Virginia Energy 3405 Mountain Empire Road, Big Stone Gap, VA 24219. Those who wish to call-in to the meeting may do so by dialing 1-434-230-0065, Conference ID: 753948247#.

1. The Board will receive public comments.
2. The First Bank and Trust Company, Escrow Agent for the Virginia Gas and Oil Board, will appear to address the Board on the Quarterly/End of Year Report.
3. A petition from Keyrock Energy, LLC for (1) Establishment of Keyrock #5, a sealed gob production unit consisting of 234.30 +/- acres for the drilling, development and production of coalbed methane gas from the sealed gob sometimes referred to herein as the "Subject Formation", pursuant to Va. Code § 45.2-1620, which drilling unit is further described and depicted in the "Exhibit A" annexed hereto and which is further described in the application filed with Virginia Energy. (2) Pooling of interests in subject unit pursuant to Va. Code § 45.2-1622, for the production of sealed coalbed methane gob gas from de-stressed formations associated with full-seam mining of coal (herein referred to as "Gob Gas"); and (3) Designate the applicant as the unit operator for the subject unit. Unit KY-5. Docket Number VGOB 22-1115-4252.
4. A petition from Keyrock Energy, LLC, for a Well Location Exception for unit Keyrock #5, located in the Nora Quad, Ervinton Magisterial District of Dickenson County, Virginia. Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. Keyrock #5 to be drilled as depicted on the plat attached as "Exhibit A" and that applicant be granted the right to produce methane gas from the mined-out Jawbone Coal Seam in the Contura Deep Mine 41 which appear on the well work permit submitted to the Inspector. Unit KY-5. Docket Number VGOB 22-1115-4253.
5. A petition from Keyrock Energy, LLC for (1) Establishment of Keyrock #1, a sealed gob production unit consisting of 482.10 +/- acres for the drilling, development and production of coalbed methane gas from the sealed gob sometimes referred to herein as the "Subject Formation", pursuant to Va. Code § 45.2-1620, which drilling unit is further described and depicted in the "Exhibit A" annexed hereto and which is further described in the application filed with Virginia Energy. (2) Pooling of interests in subject unit pursuant to Va. Code § 45.2-1622, for the production of sealed coalbed methane gob gas from de-stressed formations associated with full-seam mining of coal (herein referred to as "Gob Gas"); and (3) Designate the applicant as the unit operator for the subject unit. Unit KY-1. Docket Number VGOB 22-1220-4254.
6. A petition from Keyrock Energy, LLC for a Well Location Exception for unit Keyrock #1, located in the Nora Quadrangle, Kenady Magisterial District of Dickenson County, Virginia. Applicant requests the Virginia Gas and Oil Board to enter an order to enable Well No. Keyrock #1 to be drilled as depicted on the plat attached as "Exhibit A" and that applicant be granted the right to produce methane gas from the mined-out Jawbone Coal Seam in the Contura Deep Mine 41 which appear on the well work permit submitted to the Inspector. Unit KY-1. Docket Number VGOB 22-1220-4255.
7. A petition from Pocahontas Gas LLC, to vacate pooling order entered regarding VGOB Docket Number 21-0420-4238 on April 30, 2021. Unit I37. Docket Number VGOB 21-0420-4238-01.
8. A petition from Pocahontas Gas LLC, to vacate pooling order entered regarding VGOB Docket Number 22-0816-4247 on August 30, 2022. Unit I38. Docket Number VGOB 22-0816-4247-01.
9. The Board will receive an update of Board and Division activities from the staff.
10. The Board will review the October 2022 minutes for approval.

11. Eric M. Lansing, Assistant Attorney General, will present the Electronic Meetings Policy to the Board. The Board will review and vote on adopting the policy.
12. Eric M. Lansing, Assistant Attorney General, will present the FOIA (Freedom of Information Act) and COIA (Conflicts of Interest Act) training to the Board.

Information concerning the above docket items can be viewed electronically at:
<https://www.energy.virginia.gov/DgoInquiry/frmmain.aspx?ctl=68>. All questions concerning the agenda should be directed to the Gas and Oil Team by telephoning 276-415-9700.

Anyone needing special accommodations due to a disability for the February 2023 hearing should contact the Virginia Department of Energy in advance of the hearing at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by February 14, 2023.

The deadline for filing of petitions to the Board for the March 2023 hearing is 5 p.m., Friday, February, 17 with the March hearing scheduled for Tuesday, March 21, 2023 at the Virginia Energy Big Stone Gap office, 3405 Mountain Empire Road, Big Stone Gap, VA 24219.