

VIRGINIA DEPARTMENT OF MINES, MINERALS AND ENERGY
GAS AND OIL BOARD
HEARING DATE FEBRUARY 17, 2009

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the *Code of Virginia*, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on **Tuesday, February 17, 2009**, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The board will hear and address the following items:

1. The Board will receive a quarterly (and year-end) report on the escrow account as administered by Wachovia Bank, Escrow Agent for the Virginia Gas and Oil Board. In addition, the Board will receive a report on the status of the RFP for audit of the Board's escrow account.
2. The Board Committee considering Post Production Cost Allowances when involuntarily pooled will present their recommendation to the full Board.
3. A petition from CNX Gas Company, LLC for the creation and pooling of coalbed methane unit TA-132, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-09-0120-2423. Continued from January 2009.
4. A petition from Equitable Production Company for disbursement of funds from escrow and authorization of direct payments of royalties on Tract 3, Well VC-505247, Kenady District, Dickenson County, Virginia. Docket Number VGOB-03-0415-1145-02. Continued from January 2009.
5. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-199 (Unit F-37), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2439. Continued from January 2009.
6. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-237 (Unit F-36), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2440. Continued from January 2009.
7. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-245 (Unit F-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2441. Continued from January 2009.
8. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-243 (Unit F-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2442. Continued from January 2009.
9. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-241 (Unit F-33), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2443. Continued from January 2009.

10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit E-37, Rogers Well 426, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2447. Continued from January 2009.
11. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-33, Rogers Well 416, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2449. Continued from January 2009.
12. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-34, Rogers well 417, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2450. Continued from January 2009
13. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-35, Rogers well 418, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2451. Continued from January 2009.
14. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-36, Rogers well 419, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2452. Continued from January 2009.
15. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit F-37, Rogers Well 420, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2453. Continued from January 2009.
16. A petition from CNX Gas Company, LLC for creation of a drilling unit and pooling of conventional gas unit F10CV, South Grundy District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2460.
17. A petition from CNX Gas Company, LLC for creation of a drilling unit and pooling of conventional gas unit G9CV, South Grundy District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2461.
18. A petition from CNX Gas Company, LLC for creation of a drilling unit and pooling of conventional gas unit G11CV, South Grundy District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2462.
19. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AP81,Prater District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2463.
20. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BB92, Hurricane District, and Buchanan County, Virginia. Docket Number VBOB-09-0217-2464.
21. A petition from CNX Gas Company, LLC for **disbursement** of funds from escrow and authorization for direct payment of royalties on Tract 2, well AX-135, Maiden Springs District, and Tazewell County, Virginia. Docket Number VGOB-04-0120-1249-01.

22. A petition from CNX Gas Company, LLC for **disbursement** of funds from escrow and authorization for direct payment of royalties on Tract 2, well AW-135, Maiden Springs District, and Tazewell County, Virginia. Docket Number VGOB-04-0120-1248-02.
23. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties on a portion of Tract 2A and Tract 2C, well T-36, Garden District, and Buchanan County, Virginia. Docket Number VGOB-98-0324-0625-06.
24. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit YYY36, Rogers Well 279, North Grundy District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2465.
25. A petition from GeoMet Operating Company, Inc. for pooling of Oakwood Field coalbed methane unit A-32, Rogers Well 286, Garden District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2466.
26. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-33, Rogers Well 438, Garden District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2467.
27. A petition from GeoMet Operating Company, Inc. for Oakwood Field pooling of coalbed methane unit A-37, Rogers Well 277, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2468.
28. A petition from GeoMet Operating Company, Inc. for pooling of Oakwood Field coalbed methane unit ZZZ-35, Rogers Well 591, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2470.
29. A petition from GeoMet Operating Company, Inc. for pooling of Oakwood Field coalbed methane unit ZZZ-36, Rogers Well 213, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2471.
30. A petition from GeoMet Operating Company, Inc. for pooling of Oakwood Field coalbed methane unit ZZZ-37, Rogers Well 212, North Grundy District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2472.
31. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit I-38 served by wells AE-208 and AE-209, Garden District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2473.
32. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537054, Prater District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2474.
33. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536880, Prater District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2475.

34. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537003, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-09-0217-2476.
35. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537055, Prater District, and Buchanan County, Virginia. Docket Number VGOB-09-0217-2477.
36. A petition from Equitable Production Company for pooling of coalbed methane unit VC-531010, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0217-2478.
37. A petition from Equitable Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas well, Unit EPC-2479, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0217-2479.
38. A petition from Equitable Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, Unit EPC-2480, Gladeville District, and Wise County, Virginia. Docket Number VGOB-09-0217-2480.
39. A petition from Equitable Production Company for disbursement of funds from esrow and authorization for direct payment of royalties on Tract 3, well VC-537869, Dickenson County, Virginia. Docket Number VGOB-07-1016-2046-01.
40. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, Unit Range-2481, Lipps District, and Wise County, Virginia. Docket Number VGOB-09-0217-2481.
41. A petition from Chesapeake Appalachia, LLC. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, Unit HY-156-1H, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-09-0217-2482.
42. A petition from Chesapeake Appalachia, LLC for the pooling of conventional well No. 827140, Unit HY-156-1H, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-09-0217-2483.
43. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530156, Lipps District, and Wise County, Virginia. Docket Number VGOB-09-0217-2484.
44. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-536731, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-09-0217-2485.

The Board will receive public comment.

The Board will review and approve minutes of the January 2009 hearing.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday, at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing upon request. Anyone needing special accommodations for the February hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by February 12, 2009.

The deadline for filing of petitions to the Board for the March 2009 hearing is 5 p.m. Friday, February 13, 2009 with the hearing scheduled for 9 a.m. on Tuesday March 17, 2009 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.