

COMMONWEALTH OF VIRGINIA
GAS AND OIL BOARD
October 20, 2009

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, October 20, 2009, at the Conference Center, Russell County Office Building, and Highland Drive, Lebanon, Virginia.

1. The Board will receive public comments.
2. The Board will receive a quarterly report on the escrow account as administered by Wachovia Bank, Escrow Agent for the Virginia Gas and Oil Board.
3. A petition from GeoMet Operating Company for pooling of coalbed methane unit Rogers 281 Unit A-43, North Grundy/Garden Districts, Buchanan County, Virginia. Docket Number VGOB-09-0616-2531. Continued from June and September 2009.
4. A petition from CNX Gas Company LLC for pooling of coalbed methane BC-90, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2576. Continued from August and September 2009.
5. A petition from EQT Production Company for pooling of coalbed methane unit VC-536564, Ervinton District, Dickenson County, Virginia. Docket Number VGOB -09-0915-2587. Continued from September 2009.
6. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 422 Unit E-33, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2601.
7. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 198 Unit B-43, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2602.
8. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 199 Unit D-43, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2603.
9. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 200 Unit D-44, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2604.
10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 426 Unit E-37, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2607.
11. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 207 Unit A-42, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2609.
12. A petition from CNX Gas Company LLC for re-pooling of coalbed methane unit N-17, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-07-1113-2081-01.
13. A petition from CNX Gas Company LLC for re-pooling of coalbed methane unit O-41, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-93-0420-0362-02.
14. A petition from CNX Gas Company LLC for re-pooling of coalbed methane unit AZ-102, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-03-1216-1239-01.

15. A petition from CNX Gas Company LLC for pooling of coalbed methane unit N-1, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2611.
16. A petition from CNX Gas Company LLC for pooling of coalbed methane unit O-1, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2612.
17. A petition from CNX Gas Company LLC for pooling of coalbed methane unit Z-55, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-09-1020-2614.
18. A petition from EQT Production Company for pooling of coalbed methane unit VC-537068, Gladeville District, Wise County, Virginia. Docket Number VGOB -09-1020-2615.
19. A petition from EQT Production Company for pooling of coalbed methane unit VC-531356, Lipps District, Wise County, Virginia. Docket Number VGOB -09-1020-2616.
20. A petition from EQT Production Company for pooling of coalbed methane unit VC-537307, Prater District, Buchanan County, Virginia. Docket Number VGOB -09-1020-2617.
21. A petition from EQT Production Company for pooling of coalbed methane unit VC-531334, Hurricane District, Buchanan County, Virginia. Docket Number VGOB -09-1020-2618.
22. A petition from EQT Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells unit Roberson District, Wise County Virginia. Docket Number VGOB-09-1020-2619.
23. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field to allow for one additional well to be drilled in unit AU-76. Docket Number VGOB-89-0126-0009-58.
24. A petition from EQT Production Company for re-pooling of coalbed methane unit VC-536082, Kenady District, Dickenson County, Virginia. Docket Number VGOB – 05-1115-1535-01.
25. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas well, Clintwood District, Dickenson County, Virginia. Docket Number VGOB-09-1020-2620.
26. A petition from Range Resources-Pine Mountain Inc. for creation of a drilling unit and pooling of conventional gas for well V-530176 Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-1020-2621.
27. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530076, Clintwood District, and Dickenson County, Virginia. Docket Number VGOB-09-1020-2622.
28. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530176, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-09-1020-2623.
29. A petition from Range Resources-Pine Mountain, Inc. for a pooling of conventional gas well VH-530207, Clintwood District, Dickenson County, Virginia. Docket Number VGOB-09-1020-2624.
30. The Board on its own motion will hear proposals for Escrow Agent Accounting Services.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the October hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by October 15, 2009.

The deadline for filing of petitions to the Board for the November hearing is 5 p.m., Friday, October 16, 2009 with the hearing scheduled for November 17, 2009 at the Conference Center, Russell County Office Building, and Highland Drive, Lebanon, Virginia.