

**COMMONWEALTH OF VIRGINIA**  
**GAS AND OIL BOARD**  
**June 15, 2010**

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold their regular monthly hearings commencing at 9 a.m. on Tuesday, June 15, 2010, at the Russell County Office Complex, Conference Center, 139 Highland Drive, Lebanon, Virginia.

1. The Board will receive public comments.
2. The Board, on its own motion, will consider an order requiring operators with monies in or due to the Board's escrow account, provide an annual reconciliation for each unit. VGOB-10-0615-2752.
3. The Board will receive an update from Robinson, Farmer, Cox Associates relative to the Escrow Audit.
4. The Board will receive an update from First Bank and Trust, Escrow Agent, relative to future investment options for the Board's Escrow Account.
5. The Board on its own motion will consider a disbursement of funds for unit Q-40, Docket Number VGOB-93-0216-0328. This item was previously heard and approved by the Board on August 20, 2002. The disbursement was never made. The Board will decide wither to uphold the prior disbursement petition or deny and ask the operator to resubmit a petition.
6. The Board on its own motion will consider corrective testimony regarding disbursement of funds for Tract 1-F, Unit AZ100. Docket Number VGOB-03-0415-1139.01.
7. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530278, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-10-0518-2710. Continued from May 2010.
8. A petition from Southeast Land & Mineral, LLC for pooling of conventional gas unit C-6 Wolfrun Hall#1, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2713.
9. A petition from Southeast Land & Mineral, LLC for establishment of field rules for the Wolf Run Conventional Gas Field in Washington County, Virginia. Docket Number VGOB-10-0615-2714.
10. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified as AH77, AI75, AI76, AI77, AI78, AJ75, AJ76, AJ77, AJ78, AK74, AL74 and AL75, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-65.

11. A petition from EQT Production Company for pooling of coalbed methane unit VC-537195, Lipps District, Wise County, Virginia. Docket Number VGOB-10-0615-2716.
12. A petition from EQT Production Company for pooling of coalbed methane unit VC-536325, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2717.
13. A petition from EQT Production Company for pooling of coalbed methane unit VCI-538739, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2718.
14. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531497, New Garden District, Russell County, Virginia. Docket Number VGOB-10-0615-2719.
15. A petition from EQT Production Company for pooling of conventional gas well V-536901, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0615-2720.
16. A petition from EQT Production Company for pooling of coalbed methane unit VC-537188, Lipps District, Wise County, Virginia. Docket Number VGOB-10-0615-2721.
17. A petition from EQT Production Company for pooling of coalbed methane unit VCI-539006, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2722.
18. A petition from EQT Production Company for pooling of coalbed methane unit VC-537303, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2723.
19. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531533, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2724.
20. A petition from EQT Production Company for pooling of coalbed methane unit VCI-538296, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2725.
21. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531532, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2726.
22. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531535, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2727.
23. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531534, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2728.

24. A petition from EQT Production Company for pooling of coalbed methane unit VC-536216, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0615-2729.
25. A petition from EQT Production Company for pooling of coalbed methane unit VCI-538691, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2730.
26. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531536 Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2731.
27. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531539, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2732.
28. A petition from EQT Production Company for pooling of coalbed methane unit VCI-531538 , Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2733.
29. A petition from EQT Production Company for pooling of coalbed methane unit VCI-539490, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2734.
30. A petition from EQT Production Company for pooling of coalbed methane unit VC-504899, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0615-2735.
31. A petition from EQT Production Company for pooling of coalbed methane unit VC-537187, Lipps District, Wise County, Virginia. Docket Number VGOB-10-0615-2736.
32. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AA-54, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-10-0615-2737.
33. A petition from CNX Gas Company, LLC for re-pooling coalbed methane unit P-43, Garden District, Buchanan County, Virginia. Docket Number VGOB-00-0321-0777-02.
34. A petition from CNX Gas Company, LLC for re-pooling coalbed methane unit R-42, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0316-0342-02.
35. A petition from CNX Gas Company, LLC for re-pooling coalbed methane unit Z-56, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-09-0616-2525-01.
36. A petition from CNX Gas Company, LLC for modification of the Middle Ridge I Field Rules to allow for the drilling of an additional well in units AV134, AV141-AV152, AW134, AW143-AW146, AW148-AW150, AX141, AX46, AY140-AY145, AZ138, AZ142, AZ143, BA134, BA138, BB134-BB137, BC136, BC137, BD137, Tazewell County, Virginia. Docket Number VGOB-00-1017-0835-08.

37. A petition from Southeast Land & Mineral, LLC requesting to be named Unit Operator for each of the units for the proposed Wolf Run Conventional Gas Field. Docket Number VGOB-10-0615-2738.
38. A petition from Southeast Land & Mineral, LLC for pooling of conventional gas well unit C-8 Wolfrun #1, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2739.
39. A petition from Southeast Land & Mineral, LLC for creation of a 160 acre conventional gas well unit, D-4 Wolfrun, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2740.
40. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530285, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-10-0615-2741.
41. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530281, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-10-0615-2742.
42. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530279, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-10-0615-2743.
43. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530237, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-10-0615-2744.
44. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530216, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-10-0615-2745.
45. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 281 VA Unit A-43, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2746.
46. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 437 CBM Unit C-38, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2747.
47. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 429 CBM Unit D-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2748.
48. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 432 CBM Unit D38, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2749.

49. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 213 VA Unit ZZZ-36, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2750.
50. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 212 VA Unit ZZZ-37, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-10-0615-2751.
51. Approval of the May 2010 minutes.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the June hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by June 10, 2010.

The deadline for filing of petitions to the Board for the July 2010 hearing is 5 p.m., Friday, June 18, 2010 with the hearing scheduled for Tuesday, July 20, 2010 at the Conference Center, Russell County Office Building, and 139 Highland Drive, Lebanon, Virginia.