

VIRGINIA GAS AND OIL BOARD
APRIL 21, 2009 MEETING

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, April 21, 2009, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The board will hear and address the following items:

1. The Board will hear public comments.
2. The Board on its own motion will discuss the procedural rule of January 5, 1991.

The rule requires the applicant for a “forced pooling order” for a coalbed methane gas unit, pursuant to Section 45.1-361.22 of the Code of Virginia, to provide consent of the coal operator to the stimulation of coal seams applicant intends to develop as a condition of making application.

3. The Board, on its own motion, will consider the revised scope of work and Request for Proposals (RFP) related to an audit of the Board’s Escrow Fund.
4. The Board, on its own motion, will consider the Request for Proposals (RFP) related to the expiring management contract for the Board’s Escrow Fund Agent, currently Wachovia Bank and Trust.
5. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AP81, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2463. Continued from February 2009.
6. A petition from Chesapeake Appalachia, LLC for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, Unit HY-156-1H, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0217-2482. Continued from February 2009.
7. A petition from Chesapeake Appalachia, LLC for the pooling of conventional well No. 827140, Unit HY-156-1H, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0217-2483. Continued from February 2009.
8. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-32, Rogers Well 286, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2466. This docket item was continued from March, 2009.
9. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-33, Rogers Well 438, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2467. This docket item was continued from March, 2009.

10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit A-37, Rogers Well 277, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2468. This docket item was continued from March, 2009.
11. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-35, Rogers Well 591, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2470. This docket item was continued from March, 2009
12. .A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-36, Rogers Well 213, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2471. This docket item was continued from March, 2009.
13. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit ZZZ-37, Rogers Well 212, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2472. This docket item was continued from March, 2009.
14. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit H-106 North Grundy, Buchanan County, Virginia. Docket Number VGOB- 09-0317-2486. This docket item was continued from March, 2009.
15. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R-49 Garden District, and Buchanan County, Virginia. Docket Number VGOB- 09-0317-2487. This docket item was continued from March, 2009.
16. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit X(-2) Prater District and Buchanan County, Virginia. Docket Number VGOB- 09-0317-2488. This docket item was continued from March, 2009.
17. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AW-134 Maiden Springs District, and Tazewell County, Virginia. Docket Number VGOB- 09-0317-2489. This docket item was continued from March, 2009.
18. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AV-135 Maiden Springs District, and Tazewell County, Virginia. Docket Number VGOB- 09-0317-2490. This docket item was continued from March, 2009.
19. A petition from CNX Gas Company, LLC for re-pooling of conventional gas well A 24 CV Garden District, and Buchanan County, Virginia. Docket Number VGOB- 07-1218-2093-01. This docket item was continued from March, 2009.
20. A petition from Equitable Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit EPC-2491, Gladeville District, and Wise County, Virginia. Docket Number VGOB 09-0317-2491. This docket item was continued from March, 2009.

21. A petition from Equitable Production Company, for pooling of coalbed methane well VC-503374, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB- 09-0317-2492. This docket item was continued from March, 2009.
22. A petition from Equitable Production Company, for pooling of coalbed methane unit VH-539923, Unit AW-61, Gladeville District, and Wise County, Virginia. Docket Number VGOB- 09-0317-2493. This docket item was continued from March, 2009.
23. A petition from Equitable Production Company for a well location exception for proposed well V-535842, Floyd District, and Scott County, Virginia. Docket Number VGOB-09-0317-2494. This docket item was continued from March, 2009.
24. A petition from Equitable Production Company for a well location exception for proposed well V-502696, Richmond District, and Wise County, Virginia. Docket Number VGOB-09-0317-2495. This docket item was continued from March, 2009.
25. A petition from Equitable Production Company for a well location exception for proposed well V-502792, Gladeville District, and Wise County, Virginia. Docket Number VGOB-09-0317-2496. This docket item was continued from March, 2009.
26. A petition from Range Resources- Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit RR-2497, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB 09-0317-2497. This docket item was continued from March, 2009.
27. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells, unit RR-2498, Ervinton District, and Dickenson County, Virginia Docket Number VGOB 09-0317-2498. This docket item was continued from March, 2009.
28. A petition from Range Resources-Pine Mountain Inc for a well location exception for proposed well V-530121, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-09-0317-2499. This docket item was continued from March, 2009.
29. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in portions of Tracts 3 and 4, Unit S-36, Garden District, and Buchanan County, Virginia. Docket Number VGOB-98-0325-0626-05.
30. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 5, Unit S-37, Garden District, and Buchanan County, Virginia. Docket Number VGOB-98-0421-0649-03.
31. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in Tracts 4C and a portion of Tract 4F, Unit W-34, Garden District, and Buchanan County, Virginia. Docket Number VGOB-97-0318-0571-03.

32. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in Tracts 1B, 1C, 1D, 1E, 1F, 1H and a portion of 1G, Unit W-35, Garden District, and Buchanan County, Virginia. Docket Number VGOB-98-0324-0627-06.
33. A petition from CNX Gas Company, LLC for disbursement of funds from escrow and authorization for direct payment of royalties in portions of Tracts 2 and 3, Unit S-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0915-0681-03.
34. The Board will receive corrective testimony and exhibits from CNX Gas Company LLC for disbursement of funds from Unit J-39, Garden District, and Buchanan County, Virginia. Docket Number VGOB-01-0515-0891-01.
35. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit P-80, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2500.
36. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AB-77, Prater District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2501.
37. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AZ-92, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2502.
38. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BA-92 Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2503.
39. A petition from CNX Gas Company, LLC for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units AP-81 and AU-92, Garden District, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-46.
40. A petition from CNX Gas Company, LLC for modification of the Oakwood I Field Order to allow for the drilling of an additional well in unit YYY-23, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-17.
41. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 420 VA Unit F-37, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2504.
42. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 419 VA Unit F-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2505.
43. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 418 VA Unit F-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2506.

44. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 417 VA Unit F-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2507.
45. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 416 VA Unit F-33, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2508.
46. A petition from Range Resources-Pine Mountain Inc. for the establishment of drilling unit and pooling of conventional gas well V-537978, Kenady District, Dickenson County, Virginia, Docket Number VGOB-09-0421-2509.
47. A petition from Range Resources-Pine Mountain Inc. for the establishment of drilling unit and pooling of conventional gas well V-536900, Kenady District, Dickenson County, Virginia, Docket Number VGOB-09-0421-2510.
48. A petition from Range Resources-Pine Mountain Inc. for a well location exception, for proposed well V-537711, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2511.
49. The Board will receive corrective testimony and exhibits from Equitable Production Company for disbursement of funds from Unit VC-537869, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-07-1016-2046-01.
50. A petition from Equitable Production Company, for pooling of coalbed methane Unit VC-536744, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0421-2512.
51. A petition from Equitable Production Company, for pooling of coalbed methane Unit VC-531147, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0421-2513.
52. A petition from Equitable Production Company, for pooling of coalbed methane Unit VC-537916, Lipps District, Wise County, Virginia. Docket Number VGOB-09-0421-2514.
53. A petition from Equitable Production Company, for pooling of coalbed methane Unit VC-537108, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0421-2515.
54. A petition from Equitable Production Company, for pooling of Horizontal Coalbed Unit VCH-531109, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0421-2516.
55. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-199 (F-37), Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2517.
56. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-241 (F-33), Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2518.

57. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-237 (F-36), Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2519.
58. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-245 (F-35), Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2520.
59. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-243 (F-34), Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2521.
60. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit J-35 in the Oakwood Field, to be served by wells AE-153 and AE-251, Garden District, Buchanan County Virginia. Docket VGOB-09-0412-2522.
61. A petition from Appalachian Energy Inc for modification of the Oakwood I Field Order to allow for the drilling of an additional well in Unit J-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-18.
62. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in Units BK-34 BK-35, BK-36, BL-34, BL-35, BL-36, BN-39, BN-40, BN-41, BO-39, BO-40, and BO-41, Kenady District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-47.
63. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in Units AS-55, AS-56, AS-57, AS-58, AT-55, AT-56, AT-58, AU-57, AV-53, AV-54, AV55 AW53, AW-54 AW-55 AX-53, and AX-54, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-48.
64. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in Units BJ-61, BJ-62, BK-60, BK-61, and BK-63, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-49.
65. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in Units AV-43, AV-44, AW-43, AW-44, AX42, AX-43, AX-44, AX-45, AY-43, and AY-44, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-50.
66. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in Units BP-39, BP-40, BP-41, BQ39, and BQ-40, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-51.
67. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 3, Unit VC-551315, Castlewood District, Russell County, Virginia. Docket Number VGOB-06-0620-1653-02.

68. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 5, Unit VC-536070, Castlewood District, Russell County, Virginia. Docket Number VGOB-04-0921-1337-04.
69. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 4, Unit VC-702835, Castlewood District, Russell County, Virginia. Docket Number VGOB-98-0324-0642-02.
70. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties in a portion of Tract 5, Unit VC-501853, Castlewood District, Russell County, Virginia. Docket Number VGOB-00-0516-0815-04.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday, at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing upon request. Anyone needing special accommodations for the April 2009 hearings should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by April 15, 2009.

The deadline for filing of petitions to the Board for the May 2009 hearing is 5 p.m., Friday, April 17, 2009, with the next monthly hearing scheduled for 9 a.m. on Tuesday, May 19, 2009 at the Conference Center at the Russell County Office Facility, 135 Highlands Drive, Lebanon, Virginia.