

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD
November 18, 2008

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on **Tuesday, November 18, 2008**, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, **Abingdon, Virginia**. The board will hear and address the following items:

1. The Board Committee considering Post Production Cost Allowances when involuntarily “pooled”, is considering a recommendation to the full Board that would prohibit deductions from royalty payments, altering paragraph 9.2 of existing and historical Board Orders. The Committee may allow comment from the Industry and public prior to a formal motion. **Continued from October.**
2. A petition from Chesapeake Appalachia, LLC for re-pooling of horizontal conventional unit 826879 Knox District, Dickenson County, Virginia. Docket Number VGOB-08-0715-2287-01. **Continued from October.**
3. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AX-131, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-1021-2347. **Continued from October.**
4. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BA-138, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-1021-2350. **Continued from October.**
5. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530058, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-08-1021-2359. **Continued from October.**
6. A petition from CNX Gas, previously heard by the board, for the establishment of the drilling unit AB78CV will be revisited to better understand and re-define the pooling unit grid. Originally, the unit grid for Coalbed Methane was used in establishing the conventional unit for AB78CV. VGOB 08-0115-2120.
7. A petition from CNX Gas Company, LLC for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units K73 to K77, L73 to L77, M73 to M77, N73 to N80, O73 to O76 in the Rock Lick, District, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-36.
8. A petition from CNX Gas Company, LLC for modification of the Oakwood I Field Rules to allow for drilling of an additional well in units J15 to J17, K15 to K17, K21, K22, L15-L22, M15 to M22 in the South Grundy District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-16.

9. A petition from CNX Gas Company for pooling of coalbed methane unit Q-81, Rock Lick District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2364.
10. A petition from CNX Gas Company for pooling of coalbed methane unit AU-92, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2365.
11. A petition from CNX Gas Company for pooling of coalbed methane unit CC-10, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2366.
12. A petition from CNX Gas Company for creation of a sealed gob drilling unit and pooling for Buchanan No. 1, SGU2, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2367.
13. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit H-38 (AE-206 & AE-207), Garden District, Buchanan County, Virginia. Docket Number 08-1118-2368.
14. A petition from Equitable Production Company for pooling of coalbed methane unit VC-502947, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2369.
15. A petition from Equitable Production Company for creation and pooling of conventional gas unit V-536401, Lipps District, Wise County, Virginia. Docket Number VGOB-08-1118-2370.
16. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537973, New Garden District, Russell County, Virginia. Docket Number VGOB-08-1118-2371.
17. A petition from Equitable Production Company for creation and pooling of conventional gas unit V-536916, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-1118-2372.
18. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539475, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2373.

19. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539485, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2374.
20. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539481, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2375.
21. A petition from Equitable Production Company for pooling of coalbed methane unit VIC-539480, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2376.
22. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539476, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-1118-2377.
23. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539472, Prater District, Buchanan County, Virginia. Docket Number 08-1118-2378.
24. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-539491, Prater District, Buchanan County, Virginia. Docket Number 08-1118-2379.
25. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-538563, Prater District, Buchanan County, Virginia. Docket number VGOB-081118-2380.
26. A petition from Equitable Production Company for establishment of a provisional 235.21 acre drilling unit for the drilling of horizontal coalbed methane gas wells (Nora Grids BL 69, BL 70, BM 69 and BM 70), Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2381.
27. A petition from Equitable Production Company for establishment of a provisional 235.22 acre drilling unit for the drilling of horizontal coalbed methane gas wells (Nora Grids BL 71, BL 72, BM 71 and BM 72), Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2382.
28. A petition from Equitable Production Company for a well location exception for proposed well V-536401, Lipps District, and Wise County, Virginia. Docket Number VGOB-08-1118-2392.

29. A petition from Equitable Production Company LLC for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units AK-76 to AK-79, AL-76 to AL-79, AM-76 to AM-79, AN-76 to AN-79, AO-76 to AO-79 in the Prater District, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-37.
30. A petition from Equitable Production Company LLC for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units BH46 to BH48, BI46 to BI48, BJ46 to BJ48, BK46 to BK48, BL46 to BL48, BM46 to BM48, BM50, BM51, BN46 to BN48, BN50, BN51, BO51 in the Ervinton District, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-38.
31. A petition from Equitable Production Company LLC for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units BJ 79, BK 78 to BK9, BK 81 to BK 82, BL 79 to BL84, BM 80 to BM 84, BN 80 to BN84, BO 77, BO 79 to BO 84, BP 77 I n the Ervinton and Hurricane Districts, Dickenson and Buchanan Counties, Virginia. Docket Number VGOB-89-0126-0009-39.
32. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional 320 acre drilling unit for the drilling of horizontal conventional gas wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2383.
33. A petition from Range Resources-Pine Mountain Inc. for the establishment of a provisional 320 acre drilling unit for the drilling of horizontal conventional gas wells, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2384.
34. A petition from Range Resources-Pine Mountain Inc. for a well location exception for proposed well V-530011, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-08-1118-2385.
35. A petition from Range Resources-Pine Mountain Inc. for a well location exception for proposed well V-530013, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-08-1118-2386.
36. A petition from Range Resources-Pine Mountain Inc. for establishment of a drilling unit and pooling of conventional gas unit V-530013, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-1118-2387.
37. A petition from Range Resources-Pine Mountain Inc for a well location exception for proposed well V-530016, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-08-1118-2388.

38. A petition from Range Resources-Pine Mountain Inc. for a well location exception for proposed well V-535462, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-08-1118-2389.
39. A petition from Range Resources-Pine Mountain Inc. for pooling of conventional gas unit V-535462, Sandlick District, Dickenson County, Virginia. Docket Number 08-1118-2390.
40. The Board, on its own motion, will consider the review of Virginia Gas and Oil Board Regulations for 4 VAC25-160. Docket Number VGOB 08-1118-2391.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m. Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the November hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by November 13, 2008.

The deadline for filing of petitions to the Board for the **December hearing** is 5 p.m. **November 7, 2008** with **the hearing scheduled** for 9 a.m. on Tuesday, **December 9, 2008** at the Southwest Virginia Technology Conference Center, **Lebanon, Virginia** (Behind Wendy's).